

EL PASO ELECTRIC COMPANY

SIXTEENTH REVISED RATE NO. 03
CANCELLING FIFTEENTH REVISED RATE NO. 03

X
X

SMALL GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose Maximum Demand for any two (2) consecutive months during the current month and previous eleven (11) month period did not exceed 50 kilowatts (kW).

For customers currently taking service under the time of day (TOD) rates of this schedule, the TOD rates will be applicable beginning the first billing cycle after re-programing of the customer meter for the TOD period ordered in NMPRC Case No. 20-00104-UT Final Order.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE (Maximum Demand equal to or greater than 15 kW in all months)

Customer Charge (per meter per month)	\$14.00	
Demand and Energy Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per Billing kW	\$18.74	\$14.01
Energy Charge per kWh	\$0.03969	\$0.01158

Advice Notice No. 289

Signature/Title /s/ James Schichtl

James Schichtl
Vice President – Regulatory and
Governmental Affairs

EFFECTIVE

March 28, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 23-00231-UT

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STANDARD TIME OF DAY (TOD) RATE (Maximum Demand equal to or greater than 15 kW in all months)

Customer Charge (per meter per month)	\$14.00	
Demand and Energy Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per Billing kW	\$17.80	\$13.31
Energy Charge per kWh		
On-Peak Period	\$0.19677	-----
Off-Peak Period	\$0.01243	\$0.01351

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

ALTERNATIVE SERVICE RATE (Maximum demand below 15 kW in all months)

Customer Charge (per meter per month)	\$14.00	
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
All kWh	\$0.10983	\$0.07483

If a Customer on the Alternative Service Rate meets or exceeds 7,000 kWh or 15 kW during any billing month, the Customer will immediately be transferred to and remain in the Standard Service Rate and shall not be eligible for service under the Alternative Service Rate for a period of twelve (12) consecutive months thereafter.

ALTERNATIVE TIME OF DAY (TOD) RATE (Maximum Demand below 15 kW in all months)

Customer Charge (per meter per month)	\$14.00	
Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)
On-Peak Period	\$0.32243	-----

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Off-Peak Period	\$0.06885	\$0.07483
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The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

If a Customer on the Alternative TOD Rate meets or exceeds 7,000 kWh or 15 kW during any billing month, the Customer will immediately be transferred to and remain in the Standard TOD Rate and shall not be eligible for service under the Alternative TOD Rate for a period of twelve (12) consecutive months thereafter.

The Customer that elects to take service under a TOD rate, must do so for a minimum of twelve (12) consecutive months. For all customers that enroll, if, at the conclusion of that initial twelve (12) month period of service under the TOD rate, the total billings for the 12-month period exceed billings for the same period under the corresponding non-TOD rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the corresponding non-TOD rate.

MONTHLY MINIMUM CHARGE

The Customer Charge plus Demand Charge (if applicable), Other Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute average kW load.

The billing demand (in kW) will be the highest of:

- (a) the Maximum Demand; or
- (b) the demand ratchet of 60% of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period; or
- (c) 15 kW.

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The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of the other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

VOLUNTARY RENEWABLE ENERGY (VRE):

This rate schedule is subject to the provisions of the Company's Rate No. 32 (VRE).

WHOLE SERVICE ELECTRIC VEHICLE (WSEV) RATE RIDER INCENTIVE CREDIT

STANDARD SERVICE INCENTIVE CREDIT: \$0.00267 / kWh

ALTERNATIVE SERVICE INCENTIVE CREDIT: \$0.05875 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

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PROGRAM DESCRIPTION: Energy usage during the hours listed above will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 03 rate.

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential or commercial account. Qualifying accounts must provide proof of EV registration.

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LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

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TERMS OF PAYMENT

All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices.

The Company at its option shall install metering equipment to measure the customer's Maximum Demand for purposes of determining the applicable rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

If the Customer's Maximum Demand exceeds 50 kW in any two (2) consecutive months during the current month and previous eleven (11) month period, the Customer shall no longer be eligible for service under this rate schedule and shall be placed on Rate No. 04 – General Service or Rate No. 09 – Large Power Service, as applicable, for a minimum of twelve (12) consecutive months. Upon completion of the minimum twelve (12) consecutive month period, a determination will be made by the Company for the Customer's applicable rate schedule.

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Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a Maximum Demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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