

**EL PASO ELECTRIC COMPANY
THIRTEENTH REVISED RATE NO. 07
CANCELLING TWELFTH REVISED RATE NO. 07**

X
X

CITY AND COUNTY SERVICE RATE

Page 1 of 4

APPLICABILITY

This rate schedule is closed to all new service applications.

The rate schedule is limited to public schools, and to the municipal and county customer service points currently taking service under this rate schedule. No reconnections of existing service points, new customers, or new service points shall be allowed to take service under this rate schedule.

TERRITORY

Areas served by the Company in Doña Ana, Sierra, Otero and Luna Counties.

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

Customer Charge (per month per Meter)	\$17.50	
Demand and Energy Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge per Billing kW	\$14.77	\$9.96
Energy Charge per kWh	\$0.03649	\$0.02166

TIME OF DAY (TOD) RATE

Customer Charge (per meter per month)	\$17.50	
Demand and Energy Charges	Summer (June through September)	Non-Summer (October through May)
Demand Charge	\$14.03	\$9.46
Energy Charge per kWh		

Advice Notice No. 289

Signature/Title /s/ James Schichtl

James Schichtl
Vice President – Regulatory and
Governmental Affairs

EFFECTIVE

March 28, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 23-00231-UT

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Page 2 of 4

On-Peak Period	\$0.15047	-----
Off-Peak Period	\$0.02115	\$0.02299

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied by TOD period.

The Customer that elects to take service under the TOD Rate, must do so for a minimum of twelve (12) consecutive months. For all customers that elect the TOD Rate, if, at the conclusion of that initial twelve (12) month period of service under the TOD Rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service Rate.

MONTHLY MINIMUM CHARGE

The Customer Charge plus Demand Charge, Other Applicable Riders, and Tax Adjustment.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute average kW load.

The billing demand (in kW) will be the highest of:

- (a) the Maximum Demand; or
- (b) the demand ratchet of 65 % of the Maximum Demand established during the billing months of June through September in the preceding twelve (12) month period.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (b) above.

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE (FPPCAC)

All service taken under this rate schedule is subject to the provisions of the Company's Rate No. 18 (FPPCAC).

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OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TAX ADJUSTMENT

Billings under this rate schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

WHOLE SERVICE ELECTRIC VEHICLE (WSEV) RATE RIDER INCENTIVE CREDIT

STANDARD SERVICE INCENTIVE CREDIT: \$0.01266 / kWh

SUPER OFF-PEAK HOURS: 12:00 am to 8:00 am, Monday – Sunday, Year Round

PROGRAM DESCRIPTION: Energy usage during the hours listed above will be multiplied by the Incentive Credit rate to calculate the incentive credit presented on the monthly bill. Energy usage for all hours will be charged at the applicable Rate No. 07 rate.

RATE QUALIFICATIONS: Customers must have a qualifying plug-in electric vehicle that is registered with the New Mexico Motor Vehicle Division using the same service address as the EPE residential or commercial account. Qualifying accounts must provide proof of EV registration.

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LIMITATION: The incentive credit shall not cause the customer bill to fall below the Monthly Minimum Charge Provision applicable on this rate, excluding Purchase Power and Fuel (FPPCAC).

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TERMS OF PAYMENT

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All bills under this rate schedule are due and payable when rendered and become delinquent twenty (20) calendar days thereafter. If the twentieth day falls on a holiday or weekend, the next Company business day will apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the New Mexico Public Regulation Commission and available for inspection at Company offices

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

THERMAL ENERGY STORAGE (TES) RIDER

This rider is available to Customers with existing, separately metered TES Systems whose Maximum Demand does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

The On-Peak Period shall be from 3:00 P.M. to 7:00 P.M., Mountain Daylight Time, Monday through Friday, June through September. The Off-Peak period shall be all other hours not covered in the on-peak Period.

No other options or riders are applicable to consumption covered under this rider. Both separately metered TES systems and total building loads must be served under this rate schedule.

The Company reserves the right to close this rider to additional Customers if, in the Company's judgment, system load characteristics no longer warrant such a rider.

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